



DEPARTMENT of ENVIRONMENT and NATURAL RESOURCES
Minerals & Mining Program - Oil & Gas Section
2050 West Main, Suite #1, Rapid City, SD 57702-2493
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FORM 2

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DEPT OF ENVIRONMENT & NATURAL
RESOURCES - RCRO

APPLICATION FOR PERMIT TO DRILL

Type of work:

☒ Drill New Well ☐ Re-enter Well ☐ Drill Directional Well

☐ Other _____

Type of well:

☒ Oil Well ☐ Gas Well ☐ Injection

☐ Other _____

Name and Address of Operator:

Peter K. Roosevelt

518 17th Street Suite 1140, Denver, CO 80202

Telephone

(303) 825-8606

Name and Address of Surface Owner:

Beverly Stearns

302 Canton Ave. Hot Springs, SD 57747

605-745-4581

Name and Address of Drilling Contractor and Rig Number:

as yet unknown

Surface Location of well: Qtr-Qtr, Sec, Twp, Rge, County, feet from nearest lines of section, and latitude and longitude (if available):

NE SE, Section 36, T9S, R2E, Fall River, SD 560' west of the east line and 1920' north of the south line

If Directional, top of pay and bottom hole location from nearest lines of section:

Acres in Spacing (Drilling) Unit

40 acres

Description of Spacing Unit

NE SE Section 36

Well Name and Number

9-36-1x State

Elevation

3772.5 ft.

Field and Pool, or Wildcat

wildcat

Proposed Depth and Formation

3200 ft. Leo

Size of Hole

1) 12 1/4"

2) 8 7/8"

3)

4)

Size of Casing

8 5/8"

5 1/2"

Weight per Foot

24#

15#

Depth

150 ft.

3200ft

Cementing Program (amount, type, additives)

150 sacks regular cement to surface

Sufficient cement to cement across the

Fall River formation

Depth

150 ft.

3200ft

Describe Proposed Operations (Clearly State all Pertinent Details, and Give Pertinent Dates, Including Estimated Date of Starting any Proposed Work). Use additional page(s) if appropriate.

Drill 12 1/4" surface hole to 155ft., set 150ft. of 8 5/8" casing and cement to surface with good returns. Drill 7 7/8" hole to 3200ft. Log and run 5 1/2" production casing cemented in two stages. First stage: 150 sacks regular cement. Second stage: sufficient to cement across the Fall River formation or plug and abandon according to the rules of DENR of SD. Pits will be lined with 12ml liner.

I hereby certify that the foregoing as to any work or operation performed is a true and correct report of such work or operation.

Signature

Peter K. Roosevelt

Name (Print)

Operator

Title

03/08/2006

Date

FOR OFFICE USE ONLY

Approved By

Title: Supervisor, Oil and Gas
Section

Permit No. 1775

API No. 40 047 20324

Date Issued: March 24, 2006

Conditions, if any, on attached page.